

*Atoms for the Future – SFEN JG*

*Operability of Generation III NPPs*

**Takashi Kanagawa**

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▶ **What is Generation III NPP?**

- ◆ Large improvement in safety, economy and reduced waste generation

▶ **From operation point of view, how a new NPP is designed to improve these?**

- ◆ Improvement of safety and/or operability may degrade economy. How is it compensated?
- ◆ What are the targets of improving operability or operation performances?



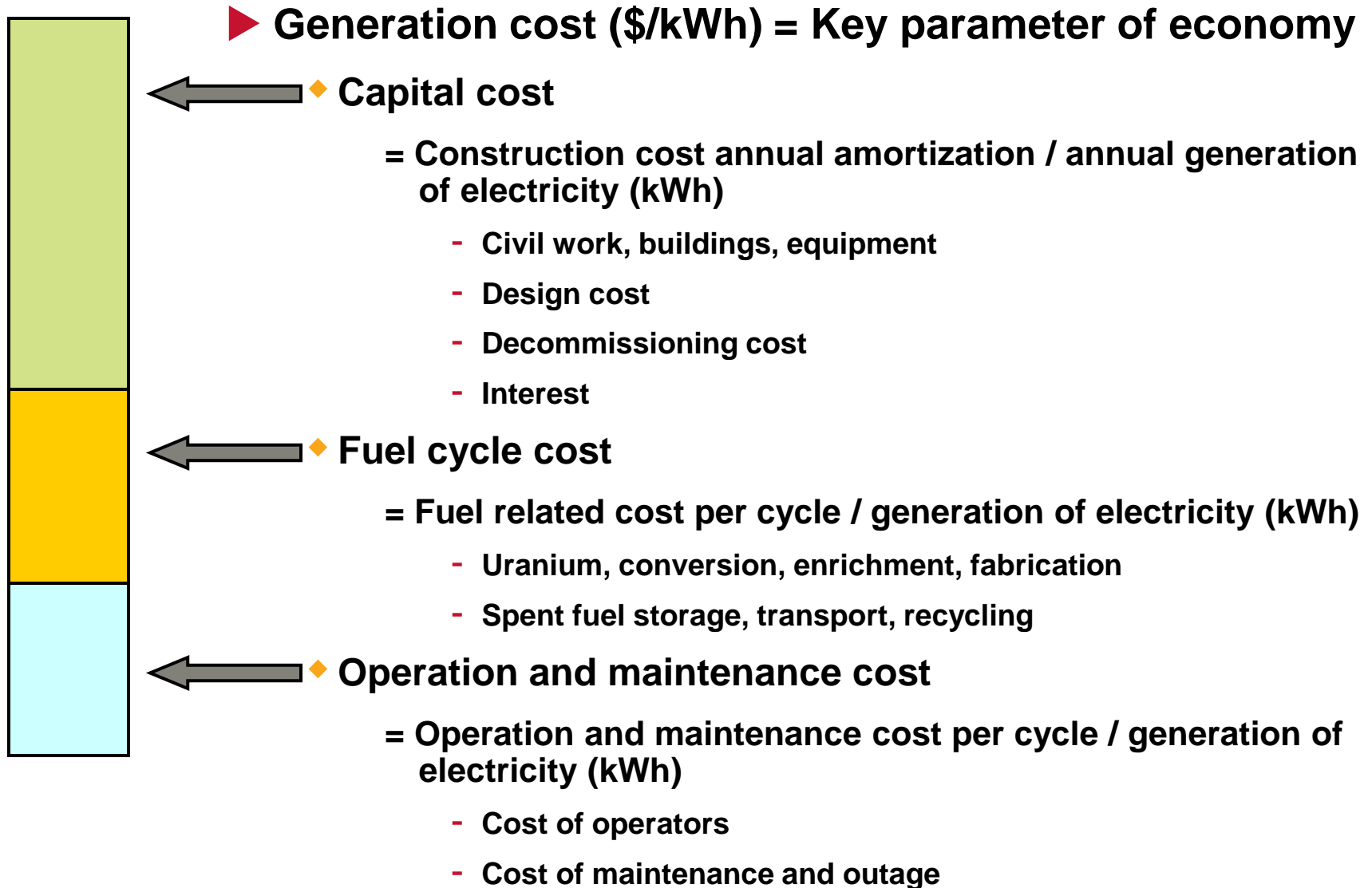
- ◆ Introduce concepts and designs taking our reactor as an example

- ▶ ATMEA is a joint venture between AREVA and Mitsubishi Heavy Industries, to design, Marketing & Sales, Construction & Commissioning of ATMEA1 nuclear island

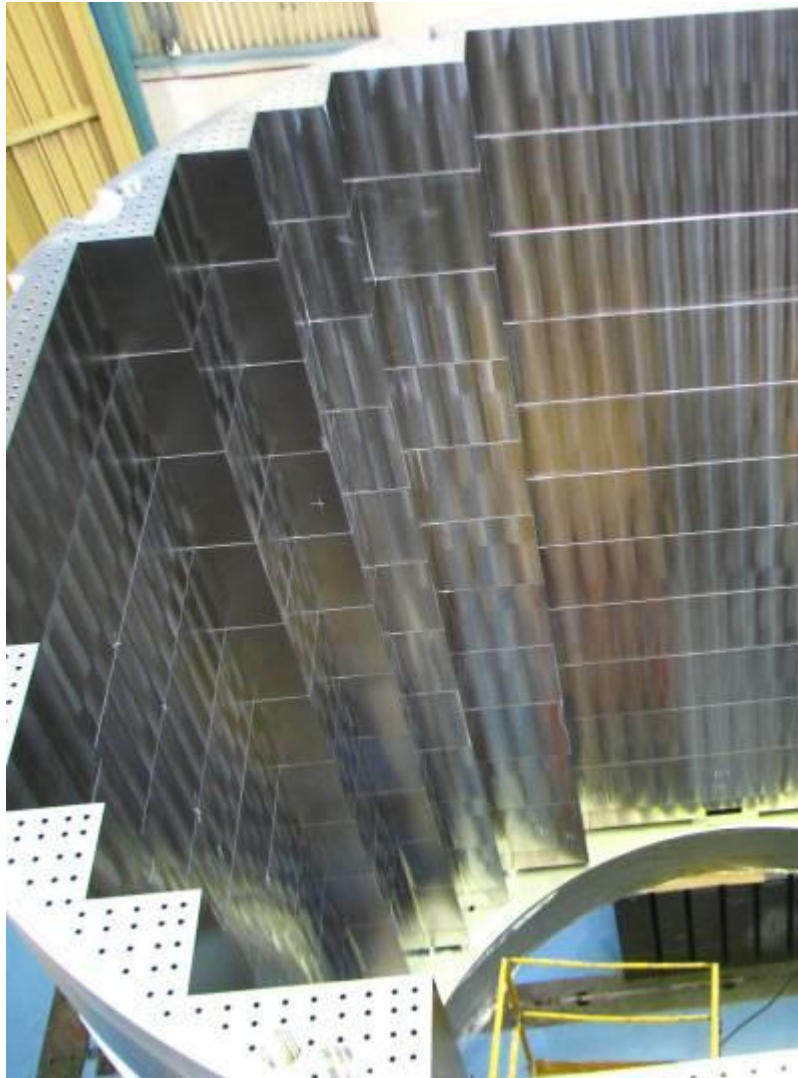


- ▶ ATMEA1 is 1100MWe class Generation III+ reactor

Reactor Type	3-Loop PWR	Safety System	3+1 Train reliable active system with passive features
Electrical output	1100 – 1150 MWe (Net)	Severe Accident Management	Core catcher Hydrogen re-combiners
Core	157 Fuel Assemblies	Resists airplane crash	Pre-stressed Concrete Containment Vessel
Steam Pressure	More than 7 MPa	I&C	Full Digital



- ▶ **Maximize benefits through its life time**
  - ◆ Design optimized to minimize LCOE (levelized cost of electricity)
  - ◆ Naturally, more focus on operation and maintenance
  
- ▶ **Typically characterized by:**
  - ◆ Longer plant life (60 years ← 30 – 40 years for Gen.II)
  - ◆ Higher thermal efficiency (~36% ← ~33% for Gen.II, i.e., +10% more generation)
  - ◆ Higher availability factor
    - Shorter outage
    - Flexibility of operation cycle length (12 – 24 months)



- ▶ **Main design issues to assure 60 years life**
  - ◆ Neutron irradiation embrittlement for RPV
  - ◆ Fatigue taking transient cycles for 60 years
  - ◆ Erosion/corrosion, SCC
- ▶ **RPV design is one of the key (not easy to replace)**
  - ◆ Heavy neutron reflector + wider down-comer
    - Neutron fluence  $< 2E19n/cm^2$  for 60 years, that is 5-10 times less than typical Gen.II PWRs
    - Remove risk of SCC by removing all bolts in high fluence region
  - ◆ Top mounted instrumentation removing all penetrations from the bottom
  - ◆ Material selection against SCC (e.g., TT690 for nozzles)
- ▶ **Such design also reduces inspection workload during outages**

▶ High thermal efficiency is the key:

- ◆ To reduce generation cost by saving fuel consumption and maintenance cost
- ◆ With less impact on capital cost
- ◆ Also to reduce waste generation

Electrical output	1,100 – 1,150 MWe
Thermal output	3,150 MWth
Tavg / Thot	309 / 326 deg-C
Cooling flow rate	24,800 m <sup>3</sup> /h/loop
Thermal margin	>15 %
Steam Generators	Around 24,000 m <sup>2</sup> with axial economizer
Steam pressure	7.3 (MPa)
Net efficiency	<b>35 – 37 %</b>

▶ Generate electricity with 10% less thermal output

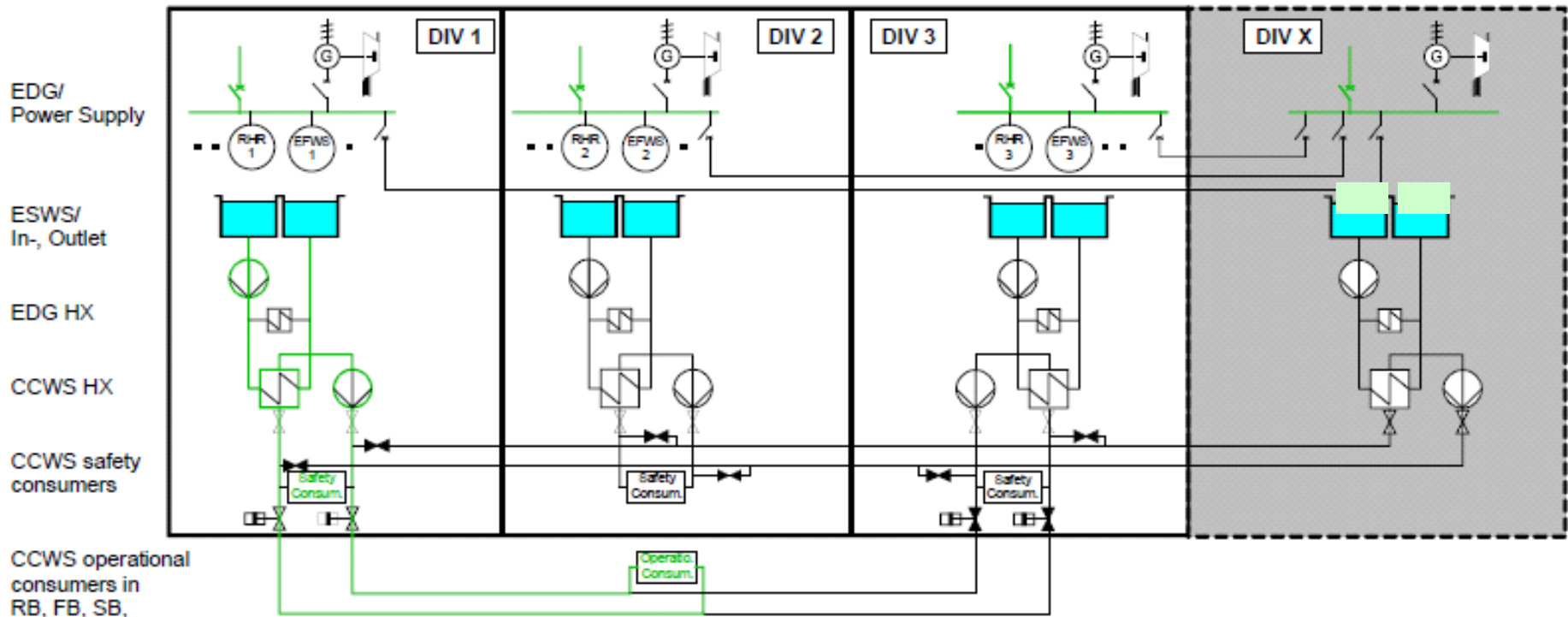
- ◆ High average primary temperature
- ◆ Efficient SGs with optimized heat transfer area and axial economiser

- ▶ High availability factor is the key to maximize output and to reduce capital cost
- ▶ Designs to achieve high availability factor
  - ◆ Outage duration: <16 days for normal refuelling outage
    - On-power maintenance by redundancy of support system
      - Maintenance work is the critical path of an outage  
→ On-power maintenance reduces maintenance work during an outage
    - Accessible Reactor Building Design during operation (2 room concept)
      - Accessible design during operation allows preparation work of maintenance in parallel with operation
    - Adequate space for maintenance and inspection
      - This allows maintenance and inspection work be efficient
  - ◆ Flexibility in operation cycle length without increasing fuel cycle cost: 12 – 24 months cycle
- ▶ These characteristics also contribute to relax peak and level maintenance workload



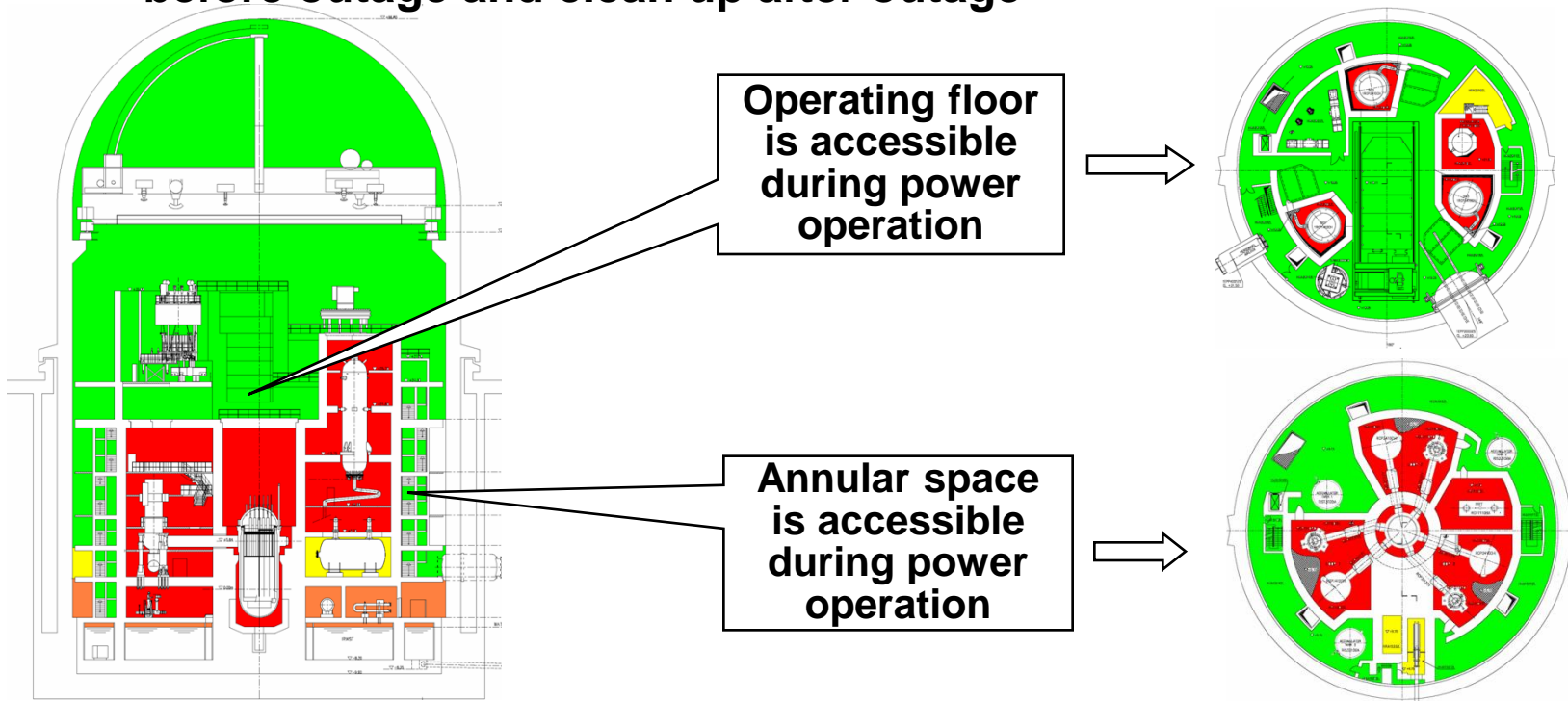
# Design Measures - Availability Factor On-Power Maintenance

- ▶ Critical systems for maintenance during outages are cooling chain and emergency power sources (diesel generators)
- ▶ 3 trains plus one additional diversified train for cooling chain and emergency power sources
  - ◆ Preventive or corrective maintenance of any other train during power operation (OPM: On Power Maintenance) by connecting Division-X
  - ◆ Division X also provides diversification in cooling equipment, and heat sink (Against common cause failure)



# Design Measures - Availability Factor Two Room Concept

- ▶ The **“Two room concept”** allows for accessibility into the Reactor Building during power operation for maintenance preparation works before outage and clean up after outage



**Maintenance preparation  
before outage**

- Test of the polar crane
- Test and maintenance of the refueling machine and fuel transfer device
- Multi Stud Tensioning Machine
- Other outage works preparation

**Normal Refueling Outage: <16 days**

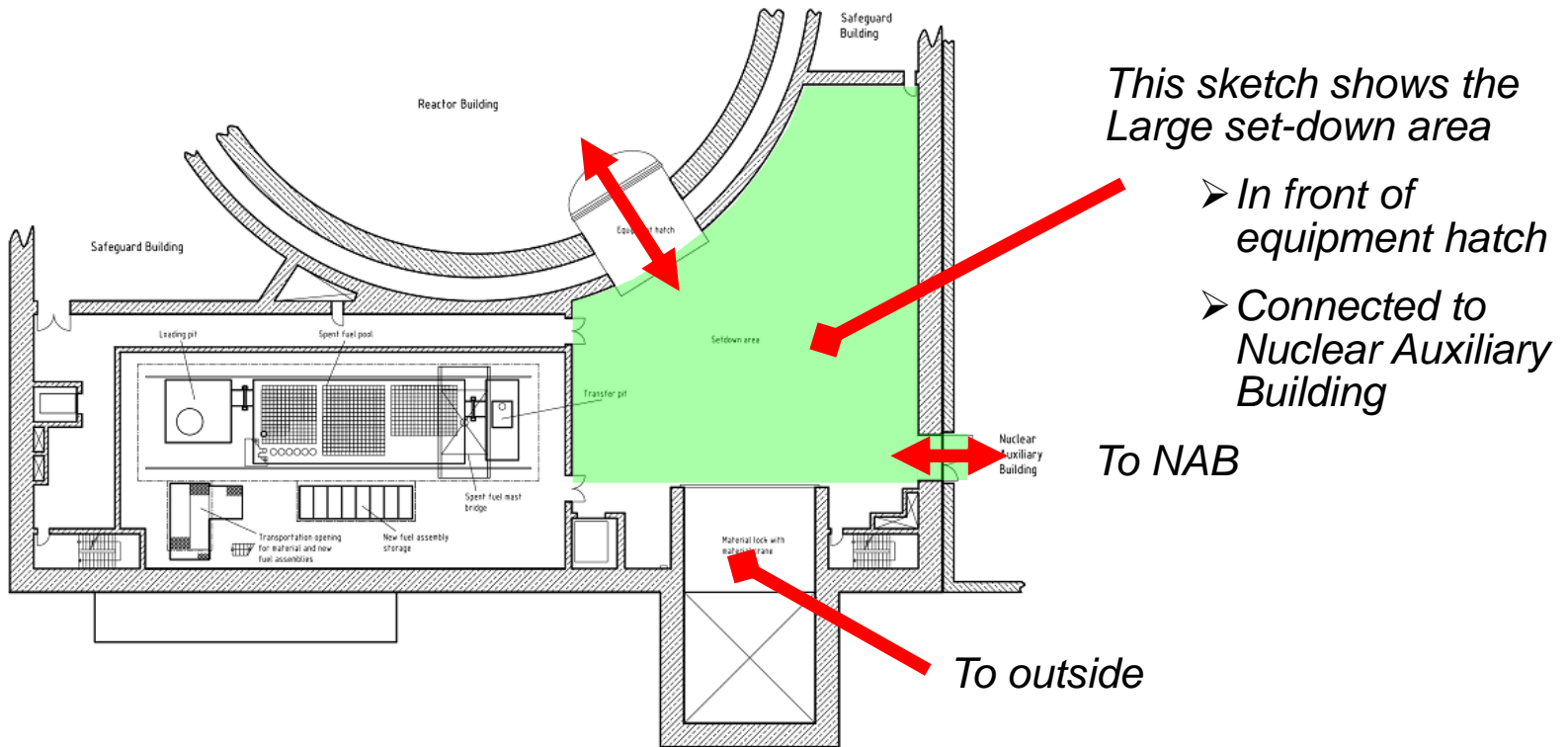
- Plant shutdown/start up
- Vessel head opening/closing
- Fuel unloading/loading
- Maintenance/Inspections

**Clean up after outage**

- Clean up

# Design Measures - Availability Factor Layout of Maintenance Space

- ▶ To make maintenance easier, a large setdown area is provided in front of the equipment hatch (operating floor level)
  - ◆ It is connected to the outside by a material lock with material crane for transportation of service equipments, material, spare parts etc
  - ◆ it is also connected via a large door to the maintenance and setdown area of the Nuclear Auxiliary Building



# Design Measures - Availability Factor Operation Cycle Length

- ▶ Flexibility of operation cycle length is important for each operator to optimize operation/maintenance cost and availability factor
- ▶ Long operation cycle like 24 months have not been popular in PWR mainly due to:
  - ◆ Increase of fuel cost (>1/2core needed to be replaced by new fuel)
  - ◆ Limitation in fuel burnup and enrichment
  - ◆ Necessary maintenance intervals
- ▶ Design measures
  - ◆ Medium power density of the core together with the latest fuel technology
  - ◆ Stretch out operation at the end of cycle
  - ◆ On-power maintenance

### *Examples of fuel management and economy*

Fuel	UO2			1/3 MOX
Operation cycle	18m	12m	24m <sup>(*)</sup>	18m
Av. Discharge BU (GWd/t)	52	56	52	52

*\*: 2 batches fuel loading including stretch out operation (40 EFPD)*

# *Another Important Operational Aspect not only Generation Cost*

- ▶ **NPP, lives together with people**  
= workers, people living around NPP
  - ◆ **First, safety**
    - Much less impact on people even under extreme condition (e.g., long term containment integrity, no evacuation, etc.)
  - ◆ **Working environment and radio protection of workers**
    - HFE, layout, shielding, HVAC, material selection, purification system, water chemistry, ...
  - ◆ **Levelling of maintenance workload**
    - On-power maintenance
    - Two room concept
    - Reduction of necessary inspection by design (e.g., less welding)
  - ◆ **Protection of environment**
    - Less waste generation
    - Recycling, less release
  
- ▶ **These are not negation of economy but contributors**
  
- ▶ **An open question (especially after Fukushima):  
“Are we really living together?”**

- ▶ **“Design improving operability” is one important way to improve economy, and in many cases, contributes to safety**
- ▶ **Generation III design is not a completely new design, but it shall be designed utilizing all our experience feedbacks**
- ▶ **Two important points of view:**
  - ◆ **A NPP operates long like 60 years**
  - ◆ **A NPP lives together with people**